

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2019
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	386,356	--	--	174,486	20,824	-3,491	494,465	90,692	0	1,081,896
Hydrocarbon Gas Liquids	149,162	-633	8,169	5,694	--	-19,935	22,291	62,204	97,832	237,204
Natural Gas Liquids	149,162	-633	-118	5,167	--	-18,677	22,291	62,204	87,760	229,033
Ethane	55,060	--	154	--	--	-55	--	9,716	45,553	59,551
Propane	50,193	--	8,818	3,918	--	-6,481	--	36,066	33,344	88,179
Normal Butane	13,948	--	-8,422	1,051	--	-11,918	10,372	8,854	-731	49,597
Isobutane	12,747	--	-668	191	--	-18	6,698	106	5,484	11,106
Natural Gasoline	17,214	-633	--	7	--	-205	5,221	7,462	4,110	20,600
Refinery Olefins	--	--	8,287	527	--	-1,258	--	--	10,072	8,171
Ethylene	--	--	12	--	--	0	--	--	12	0
Propylene	--	--	8,614	382	--	672	--	--	8,324	7,336
Normal Butylene	--	--	-303	145	--	-1,931	--	--	1,773	834
Isobutylene	--	--	-36	--	--	1	--	--	-37	1
Other Liquids	--	36,867	--	38,473	4,836	3,515	59,178	14,357	3,126	332,113
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	36,872	--	1,546	2,258	-343	36,038	4,981	0	28,527
Hydrogen	--	--	--	--	6,882	--	6,882	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,480	--	241	-400	-46	--	2,367	0	1,419
Renewable Fuels (including Fuel Ethanol)	--	34,392	--	1,305	-4,252	-284	29,115	2,613	0	27,099
Fuel Ethanol ⁵	--	31,358	--	389	-1,764	-143	27,568	2,558	0	21,641
Renewable Fuels Except Fuel Ethanol	--	3,034	--	916	-2,488	-141	1,547	56	0	5,458
Other Hydrocarbons	--	--	--	--	28	-13	41	--	0	9
Unfinished Oils	--	--	--	21,314	--	-3,652	14,779	7,018	3,169	94,695
Motor Gasoline Blend.Comp. (MGBG) ⁵	--	-5	--	15,613	2,578	7,528	8,300	2,358	0	208,860
Reformulated	--	-1	--	6,604	10,083	4,180	12,470	36	0	51,316
Conventional	--	-4	--	9,009	-7,505	3,348	-4,170	2,322	0	157,544
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-18	61	--	-43	31
Finished Petroleum Products	--	102	601,830	23,275	1,176	11,835	--	97,816	516,732	274,408
Finished Motor Gasoline	--	102	306,795	2,671	-813	1,496	--	31,277	275,981	24,816
Reformulated	--	--	96,122	--	-10,075	8	--	--	86,039	48
Conventional	--	102	210,673	2,671	9,262	1,488	--	31,277	189,943	24,768
Finished Aviation Gasoline	--	--	383	31	--	57	--	--	357	952
Kerosene-Type Jet Fuel	--	--	55,004	3,935	--	814	--	6,846	51,279	40,633
Kerosene	--	--	677	315	--	290	--	329	373	2,824
Distillate Fuel Oil ⁵	--	--	156,967	7,124	1,990	6,201	--	34,288	125,592	126,311
15 ppm sulfur and under	--	--	146,529	7,080	1,990	5,671	--	28,887	121,040	110,114
Greater than 15 ppm to 500 ppm sulfur	--	--	3,369	30	--	53	--	3,267	79	4,099
Greater than 500 ppm sulfur	--	--	7,069	14	--	477	--	2,134	4,472	12,098
Residual Fuel Oil ⁶	--	--	9,555	5,948	--	2,981	--	5,935	6,587	32,543
Less than 0.31 percent sulfur	--	--	1,474	--	--	785	--	NA	NA	4,231
0.31 to 1.00 percent sulfur	--	--	1,559	1,849	--	346	--	NA	NA	4,370
Greater than 1.00 percent sulfur	--	--	6,522	4,099	--	1,850	--	NA	NA	23,936
Petrochemical Feedstocks	--	--	8,684	633	--	145	--	--	9,172	3,364
Naphtha for Petro. Feed. Use	--	--	5,119	586	--	230	--	--	5,475	2,456
Other Oils for Petro. Feed. Use	--	--	3,565	47	--	-85	--	--	3,697	908
Special Naphthas	--	--	1,078	563	--	168	--	--	1,473	1,241
Lubricants	--	--	4,794	645	--	-669	--	2,900	3,208	11,673
Waxes	--	--	96	94	--	-15	--	126	79	687
Petroleum Coke	--	--	26,196	185	--	456	--	15,273	10,652	9,214
Marketable	--	--	19,292	185	--	456	--	15,273	3,748	9,214
Catalyst	--	--	6,904	--	--	--	--	--	6,904	--
Asphalt and Road Oil	--	--	8,655	1,130	--	-130	--	736	9,179	19,485
Still Gas	--	--	20,236	--	--	--	--	--	20,236	--
Miscellaneous Products	--	--	2,710	1	--	41	--	105	2,565	665
Total	535,518	36,336	609,999	241,928	26,836	-8,076	575,934	265,068	617,690	1,925,621

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.